



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
AIR QUALITY PROGRAM

TITLE V/STATE OPERATING PERMIT

Issue Date: July 25, 2002

Effective Date: August 1, 2001

Expiration Date: July 31, 2006

In accordance with the provisions of the Air Pollution Control Act, the Act of January 8, 1960, P.L. 2119, as amended, and 25 Pa. Code Chapter 127, the Owner, [and Operator if noted] (hereinafter referred to as permittee) identified below is authorized by the Department of Environmental Protection (Department) to operate the air emission source(s) more fully described in this permit. This Facility is subject to all terms and conditions specified in this permit. Nothing in this permit relieves the permittee from its obligations to comply with all applicable Federal, State and Local laws and regulations.

The regulatory or statutory authority for each permit condition is set forth in brackets. All terms and conditions in this permit are federally enforceable applicable requirements unless otherwise designated as "State-Only" or "non-applicable" requirements.

[TITLE V Permit No: 09-00005](#)

Federal Tax Id - Plant Code: 41-0417775-1

Owner Information

Name: 3M CO

Mailing Address: BLDG 42-2E-27

PO BOX 33331

ST PAUL, MN 55133-3331

Plant Information

Plant: 3M CO/BRISTOL

Location: 09 Bucks County

09001 Bristol Township

SIC Code: 2672 Manufacturing - Paper Coated And Laminated, Nec

Responsible Official

Name: KATHERINE E REED

Title: ET&SS DIV VICE PRESIDENT

Phone: (651) 778 - 4331

Permit Contact Person

Name: MERIDETH L CERAR

Title: SR ENVIRONMENTAL ENGINEER

Phone: (651) 778 - 4036

[Signature] _____

FRANCINE B CARLINI, SOUTHEAST REGION AIR PROGRAM MANAGER



Section A. Table of Contents

Section A. Facility/Source Identification

Table of Contents
Site Inventory List

Section B. General Title V Requirements

- #001 Definitions
- #002 Property Rights
- #003 Permit Expiration
- #004 Permit Renewal
- #005 Transfer of Ownership or Operational Control
- #006 Inspection and Entry
- #007 Compliance Requirements
- #008 Need to Halt or Reduce Activity Not a Defense
- #009 Duty to Provide Information
- #010 Reopening and Revising the Title V Permit for Cause
- #011 Reopening a Title V Permit for Cause by EPA
- #012 Significant Operating Permit Modifications
- #013 Minor Operating Permit Modifications
- #014 Administrative Operating Permit Amendments
- #015 Severability Clause
- #016 Fee Payment
- #017 Authorization for De Minimis Emission Increases
- #018 Reactivation of Sources
- #019 Circumvention
- #020 Submissions
- #021 Sampling, Testing and Monitoring Procedures
- #022 Recordkeeping Requirements
- #023 Reporting Requirements
- #024 Compliance Certification
- #025 Operational Flexibility
- #026 Risk Management
- #027 Approved Economic Incentives and Emission Trading Programs
- #028 Permit Shield

Section C. Site Level Requirements

- C-I: Restrictions
- C-II: Testing Requirements
- C-III: Monitoring Requirements
- C-IV: Recordkeeping Requirements
- C-V: Reporting Requirements
- C-VI: Work Practice Standards
- C-VII: Additional Requirements
- C-VIII: Compliance Certification
- C-IX: Compliance Schedule

Section D. Source Level Requirements

- D-I: Restrictions
- D-II: Testing Requirements
- D-III: Monitoring Requirements
- D-IV: Recordkeeping Requirements
- D-V: Reporting Requirements
- D-VI: Work Practice Standards
- D-VII: Additional Requirements

Note: These same sub-sections are repeated for each source!



Section A. Table of Contents

Section E. Alternative Operating Scenario(s)

- E-I: Restrictions
- E-II: Testing Requirements
- E-III: Monitoring Requirements
- E-IV: Recordkeeping Requirements
- E-V: Reporting Requirements
- E-VI: Work Practice Standards
- E-VII: Additional Requirements

Section F. Emission Restriction Summary

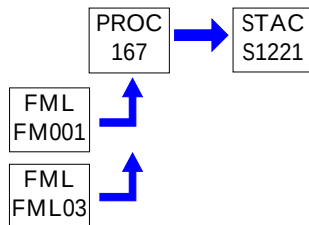
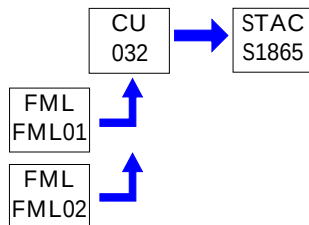
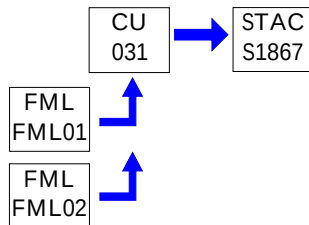
Section G. Miscellaneous



Section A. Site Inventory List

Source ID	Source Name	Capacity/Throughput	Fuel/Material
031	SPRINGFIELD BOILER #2	49.90 MMBTU / HR	
		333.00 Gal / HR	#6 Oil
		47.60 MCF / HR	Natural Gas
032	CLEAVER-BROOKS BOILER #3	49.90 MMBTU / HR	
		333.00 Gal / HR	#6 Oil
		47.60 MCF / HR	Natural Gas
033	SMALL BOILERS	MMBTU / HR	
		N / A	Natural Gas
034	SMALL HEATERS	N / A	Natural Gas
167	EMERGENCY GENERATOR	0.24 Gal / HR	#2 Oil
		0.24 Gal / HR	Propane
168	EMERGENCY GENERATOR	0.73 Gal / HR	#2 Oil
		0.73 Gal / HR	Propane
500	MISCELLANEOUS VOC SOURCES	N / A	
FM001	#2 FUEL OIL		
FML01	NATURAL GAS		
FML02	NO. 6 FUEL OIL		
FML03	PROPANE		
S1068	STACK FOR SOURCE #168		
S1221	STACK FOR SOURCE #167		
S1865	SOURCE #032		
S1867	SOURCE #031		

PERMIT MAPS





Section B. General Title V Requirements

#001 [25 Pa. Code § 121.1]

Definitions

Words and terms that are not otherwise defined in this permit shall have the meanings set forth in Section 3 of the Air Pollution Control Act (35 P.S. § 4003) and 25 Pa. Code § 121.1.

#002 [25 Pa. Code § 127.512(c)(4)]

Property Rights

This permit does not convey property rights of any sort, or any exclusive privileges.

#003 [25 Pa. Code § 127.446(a) and (c)]

Permit Expiration

This operating permit is issued for a fixed term of five (5) years and shall expire on the date specified on Page 1 of this permit. The terms and conditions of the expired permit shall automatically continue pending issuance of a new Title V permit, provided the permittee has submitted a timely and complete application and paid applicable fees required under 25 Pa. Code Chapter 127, Subchapter I and the Department is unable, through no fault of the permittee, to issue or deny a new permit before the expiration of the previous permit. An application is complete if it contains sufficient information to begin processing the application, has the applicable sections completed and has been signed by a responsible official.

#004 [25 Pa. Code §§ 127.412, 127.413, 127.414, 127.446(e) & 127.503]

Permit Renewal

(a) An application for the renewal of the Title V permit shall be submitted to the Department at least six (6) months, and not more than 18 months, before the expiration date of this permit. The renewal application is timely if a complete application is submitted to the Department's Regional Air Manager within the timeframe specified in this permit condition.

(b) The application for permit renewal shall include the current permit number, the appropriate permit renewal fee, a description of any permit revisions and off-permit changes that occurred during the permit term, and any applicable requirements that were promulgated and not incorporated into the permit during the permit term.

(c) The renewal application shall also include submission of proof that the local municipality and county, in which the facility is located, have been notified in accordance with 25 Pa. Code § 127.413. The application for renewal of the Title V permit shall also include submission of compliance review forms which have been used by the permittee to update information submitted in accordance with either 25 Pa. Code § 127.412(b) or § 127.412(j).

(d) The permittee, upon becoming aware that any relevant facts were omitted or incorrect information was submitted in the permit application, shall submit such supplementary facts or corrected information during the permit renewal process. The permittee shall also provide additional information as necessary to address any requirements that become applicable to the source after the date a complete renewal application was submitted but prior to release of a draft permit.

#005 [25 Pa. Code §§ 127.450(a)(4) & 127.464(a)]

Transfer of Ownership or Operational Control

(a) In accordance with 25 Pa. Code § 127.450(a)(4), a change in ownership or operational control of the source shall be treated as an administrative amendment if:

(1) The Department determines that no other change in the permit is necessary;

(2) A written agreement has been submitted to the Department identifying the specific date of the transfer of permit responsibility, coverage and liability between the current and the new permittee; and,

(3) A compliance review form has been submitted to the Department and the permit transfer has been approved by the Department.

(b) In accordance with 25 Pa. Code § 127.464(a), this permit may not be transferred to another person except in cases of transfer-of-ownership which are documented and approved to the satisfaction of the Department.

Section B. General Title V Requirements

#006 [25 Pa. Code § 127.513, 35 P.S. § 4008 and § 114 of the CAA]

Inspection and Entry

(a) Upon presentation of credentials and other documents as may be required by law for inspection and entry purposes, the permittee shall allow the Department of Environmental Protection or authorized representatives of the Department to perform the following:

(1) Enter at reasonable times upon the permittee's premises where a Title V source is located or emissions related activity is conducted, or where records are kept under the conditions of this permit;

(2) Have access to and copy or remove, at reasonable times, records that are kept under the conditions of this permit;

(3) Inspect at reasonable times, facilities, equipment including monitoring and air pollution control equipment, practices, or operations regulated or required under this permit;

(4) Sample or monitor, at reasonable times, substances or parameters, for the purpose of assuring compliance with the permit or applicable requirements as authorized by the Clean Air Act, the Air Pollution Control Act, or the regulations promulgated under the Acts.

(b) Pursuant to 35 P.S. § 4008, no person shall hinder, obstruct, prevent or interfere with the Department or its personnel in the performance of any duty authorized under the Air Pollution Control Act.

(c) Nothing in this permit condition shall limit the ability of the EPA to inspect or enter the premises of the permittee in accordance with Section 114 or other applicable provisions of the Clean Air Act.

#007 [25 Pa. Code §§ 127.25, 127.444, & 127.512(c)(1)]

Compliance Requirements

(a) The permittee shall comply with the conditions of this permit. Noncompliance with this permit constitutes a violation of the Clean Air Act and the Air Pollution Control Act and is grounds for one (1) or more of the following:

(1) Enforcement action

(2) Permit termination, revocation and reissuance or modification

(3) Denial of a permit renewal application

(b) A person may not cause or permit the operation of a source, which is subject to 25 Pa. Code Article III, unless the source(s) and air cleaning devices identified in the application for the plan approval and operating permit and the plan approval issued to the source are operated and maintained in accordance with specifications in the applications and the conditions in the plan approval and operating permit issued by the Department. A person may not cause or permit the operation of an air contamination source subject to 25 Pa. Code Chapter 127 in a manner inconsistent with good operating practices.

(c) For purposes of Sub-condition (b) of this permit condition, the specifications in applications for plan approvals and operating permits are the physical configurations and engineering design details which the Department determines are essential for the permittee's compliance with the applicable requirements in this Title V permit. Nothing in this sub-condition shall be construed to create an independent affirmative duty upon the permittee to obtain a predetermination from the Department for physical configuration or engineering design detail changes made by the permittee.

#008 [25 Pa. Code § 127.512(c)(2)]

Need to Halt or Reduce Activity Not a Defense

It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

#009 [25 Pa. Code §§ 127.411(d) & 127.512(c)(5)]

Duty to Provide Information

(a) The permittee shall furnish to the Department, within a reasonable time, information that the Department may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit, or to

**Section B. General Title V Requirements**

determine compliance with the permit.

(b) Upon request, the permittee shall also furnish to the Department copies of records that the permittee is required to keep by this permit, or for information claimed to be confidential, the permittee may furnish such records directly to the Administrator of EPA along with a claim of confidentiality.

#010 [25 Pa. Code §§ 127.463, 127.512(c)(3) & 127.542]

Reopening and Revising the Title V Permit for Cause

(a) This Title V permit may be modified, revoked, reopened and reissued or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay a permit condition.

(b) This permit may be reopened, revised and reissued prior to expiration of the permit under one or more of the following circumstances:

(1) Additional applicable requirements under the Clean Air Act or the Air Pollution Control Act become applicable to a Title V facility with a remaining permit term of three (3) or more years prior to the expiration date of this permit. The Department will revise the permit as expeditiously as practicable but not later than 18 months after promulgation of the applicable standards or regulations. No such revision is required if the effective date of the requirement is later than the expiration date of this permit, unless the original permit or its terms and conditions has been extended.

(2) Additional requirements, including excess emissions requirements, become applicable to an affected source under the acid rain program. Upon approval by the Administrator of EPA, excess emissions offset plans for an affected source shall be incorporated into the permit.

(3) The Department or the EPA determines that this permit contains a material mistake or inaccurate statements were made in establishing the emissions standards or other terms or conditions of this permit.

(4) The Department or the Administrator of EPA determines that the permit must be revised or revoked to assure compliance with the applicable requirements.

(c) Proceedings to revise this permit shall follow the same procedures which apply to initial permit issuance and shall affect only those parts of this permit for which cause to revise exists. The revision shall be made as expeditiously as practicable.

(d) Regardless of whether a revision is made in accordance with (b)(1) above, the permittee shall meet the applicable standards or regulations promulgated under the Clean Air Act within the time frame required by standards or regulations.

#011 [25 Pa. Code § 127.543]

Reopening a Title V Permit for Cause by EPA

As required by the Clean Air Act and regulations adopted thereunder, this permit may be modified, reopened and reissued, revoked or terminated for cause by EPA in accordance with procedures specified in 25 Pa. Code § 127.543.

#012 [25 Pa. Code § 127.541]

Significant Operating Permit Modifications

When permit modifications during the term of this permit do not qualify as minor permit modifications or administrative amendments, the permittee shall submit an application for significant Title V permit modifications in accordance with 25 Pa. Code § 127.541.

#013 [25 Pa. Code §§ 121.1 & 127.462]

Minor Operating Permit Modifications

(a) The permittee may make minor operating permit modifications (as defined in 25 Pa. Code § 121.1) in accordance with 25 Pa. Code § 127.462.

(b) Unless precluded by the Clean Air Act or the regulations thereunder, the permit shield described in 25 Pa. Code § 127.516 (relating to permit shield) shall extend to an operational flexibility change authorized by 25 Pa. Code § 127.462.

Section B. General Title V Requirements

#014 [25 Pa. Code § 127.450]

Administrative Operating Permit Amendments

(a) The permittee may request administrative operating permit amendments, as defined in 25 Pa. Code § 127.450(a), according to procedures specified in § 127.450. Administrative amendments are not authorized for any amendment precluded by the Clean Air Act or the regulations thereunder from being processed as an administrative amendment.

(b) Upon taking final action granting a request for an administrative permit amendment in accordance with § 127.450(c), the Department will allow coverage under 25 Pa. Code § 127.516 (relating to permit shield) for administrative permit amendments which meet the relevant requirements of 25 Pa. Code Article III, unless precluded by the Clean Air Act or the regulations thereunder.

#015 [25 Pa. Code § 127.512(b)]

Severability Clause

The provisions of this permit are severable, and if any provision of this permit is determined by the Environmental Hearing Board or a court of competent jurisdiction to be invalid or unenforceable, such a determination will not affect the remaining provisions of this permit.

#016 [25 Pa. Code §§ 127.704, 127.705 & 127.707]

Fee Payment

(a) The permittee shall pay fees to the Department in accordance with the applicable fee schedules in 25 Pa. Code Chapter 127, Subchapter I (relating to plan approval and operating permit fees).

(b) Emission Fees. The permittee shall, on or before September 1st of each year, pay applicable annual Title V emission fees for emissions occurring in the previous calendar year as specified in 25 Pa. Code § 127.705. The permittee is not required to pay an emission fee for emissions of more than 4,000 tons of each regulated pollutant emitted from the facility.

(c) As used in this permit condition, the term "regulated pollutant" is defined as a VOC, each pollutant regulated under Sections 111 and 112 of the Clean Air Act and each pollutant for which a National Ambient Air Quality Standard has been promulgated, except that carbon monoxide is excluded.

(d) Late Payment. Late payment of emission fees will subject the permittee to the penalties prescribed in 25 Pa. Code § 127.707 and may result in the suspension or termination of the Title V permit. The permittee shall pay a penalty of fifty percent (50%) of the fee amount, plus interest on the fee amount computed in accordance with 26 U.S.C.A. § 6621(a)(2) from the date the emission fee should have been paid in accordance with the time frame specified in 25 Pa. Code § 127.705(c).

(e) The permittee shall pay an annual operating permit administration fee according to the fee schedule established in 25 Pa. Code § 127.704(c) if the facility, identified in Subparagraph (iv) of the definition of the term "Title V facility" in 25 Pa. Code § 121.1, is subject to Title V after the EPA Administrator completes a rulemaking requiring regulation of those sources under Title V of the Clean Air Act.

(f) This permit condition does not apply to a Title V facility which qualifies for exemption from emission fees under 35 P.S. § 4006.3(f).

#017 [25 Pa. Code §§ 127.14(b) & 127.449]

Authorization for De Minimis Emission Increases

(a) This permit authorizes de minimis emission increases from a new or existing source in accordance with 25 Pa. Code §§ 127.14 and 127.449 without the need for a plan approval or prior issuance of a permit modification. The permittee shall provide the Department with seven (7) days prior written notice before commencing any de minimis emissions increase that would result from either: (1) a physical change of minor significance under § 127.14(c)(1); or (2) the construction, installation, modification or reactivation of an air contamination source. The written notice shall:

(1) Identify and describe the pollutants that will be emitted as a result of the de minimis emissions increase.

(2) Provide emission rates expressed in tons per year and in terms necessary to establish compliance consistent with any applicable requirement.

Section B. General Title V Requirements

The Department may disapprove or condition de minimis emission increases at any time.

(b) Except as provided below in (c) and (d) of this permit condition, the permittee is authorized during the term of this permit to make de minimis emission increases (expressed in tons per year) up to the following amounts without the need for a plan approval or prior issuance of a permit modification:

(1) Four tons of carbon monoxide from a single source during the term of the permit and 20 tons of carbon monoxide at the facility during the term of the permit.

(2) One ton of NO_x from a single source during the term of the permit and 5 tons of NO_x at the facility during the term of the permit.

(3) One and six-tenths tons of the oxides of sulfur from a single source during the term of the permit and 8.0 tons of oxides of sulfur at the facility during the term of the permit.

(4) Six-tenths of a ton of PM₁₀ from a single source during the term of the permit and 3.0 tons of PM₁₀ at the facility during the term of the permit. This shall include emissions of a pollutant regulated under Section 112 of the Clean Air Act unless precluded by the Clean Air Act or 25 Pa. Code Article III.

(5) One ton of VOCs from a single source during the term of the permit and 5.0 tons of VOCs at the facility during the term of the permit. This shall include emissions of a pollutant regulated under Section 112 of the Clean Air Act unless precluded by the Clean Air Act or 25 Pa. Code Article III.

(c) In accordance with § 127.14, the permittee may install the following minor sources without the need for a plan approval:

(1) Air conditioning or ventilation systems not designed to remove pollutants generated or released from other sources.

(2) Combustion units rated at 2,500,000 or less Btu per hour of heat input.

(3) Combustion units with a rated capacity of less than 10,000,000 Btu per hour heat input fueled by natural gas supplied by a public utility, liquified petroleum gas or by commercial fuel oils which are No. 2 or lighter, viscosity less than or equal to 5.82 c St, and which meet the sulfur content requirements of 25 Pa. Code § 123.22 (relating to combustion units). For purposes of this permit, commercial fuel oil shall be virgin oil which has no reprocessed, recycled or waste material added.

(4) Space heaters which heat by direct heat transfer.

(5) Laboratory equipment used exclusively for chemical or physical analysis.

(6) Other sources and classes of sources determined to be of minor significance by the Department.

(d) This permit does not authorize de minimis emission increases if the emissions increase would cause one or more of the following:

(1) Increase the emissions of a pollutant regulated under Section 112 of the Clean Air Act except as authorized in Subparagraphs (b)(4) and (5) of this permit condition.

(2) Subject the facility to the prevention of significant deterioration requirements in 25 Pa. Code Chapter 127, Subchapter D and / or the new source review requirements in Subchapter E.

(3) Violate any applicable requirement of the Air Pollution Control Act, the Clean Air Act, or the regulations promulgated under either of the acts.

(4) Changes which are modifications under any provision of Title I of the Clean Air Act and emission increases which would exceed the allowable emissions level (expressed as a rate of emissions or in terms of total emissions) under the Title V permit.

(e) Unless precluded by the Clean Air Act or the regulations thereunder, the permit shield described in 25 Pa. Code §

Section B. General Title V Requirements

127.516 (relating to permit shield) applies to de minimis emission increases and the installation of minor sources made pursuant to this permit condition.

(f) Emissions authorized under this permit condition shall be included in the monitoring, recordkeeping and reporting requirements of this permit.

(g) Except for de minimis emission increases allowed under this permit, 25 Pa. Code § 127.449, or sources and physical changes meeting the requirements of 25 Pa. Code § 127.14, the permittee is prohibited from making physical changes or engaging in activities that are not specifically authorized under this permit without first applying for a plan approval. In accordance with § 127.14(b), a plan approval is not required for the construction, modification, reactivation, or installation of the sources creating the de minimis emissions increase.

(h) The permittee may not meet de minimis emission threshold levels by offsetting emission increases or decreases at the same source.

#018 [25 Pa. Code §§ 127.11a & 127.215]

Reactivation of Sources

(a) The permittee may reactivate a source at the facility that has been out of operation or production for at least one year, but less than or equal to five (5) years, if the source is reactivated in accordance with the requirements of 25 Pa. Code §§ 127.11a and 127.215. The reactivated source will not be considered a new source.

(b) A source which has been out of operation or production for more than five (5) years but less than 10 years may be reactivated and will not be considered a new source if the permittee satisfies the conditions specified in 25 Pa. Code § 127.11a(b).

#019 [25 Pa. Code §§ 121.9 & 127.216]

Circumvention

(a) The owner of this Title V facility, or any other person, may not circumvent the new source review requirements of 25 Pa. Code Chapter 127, Subchapter E by causing or allowing a pattern of ownership or development, including the phasing, staging, delaying or engaging in incremental construction, over a geographic area of a facility which, except for the pattern of ownership or development, would otherwise require a permit or submission of a plan approval application.

(b) No person may permit the use of a device, stack height which exceeds good engineering practice stack height, dispersion technique or other technique which, without resulting in reduction of the total amount of air contaminants emitted, conceals or dilutes an emission of air contaminants which would otherwise be in violation of this permit, the Air Pollution Control Act or the regulations promulgated thereunder, except that with prior approval of the Department, the device or technique may be used for control of malodors.

#020 [25 Pa. Code §§ 127.402(d) & 127.513(1)]

Submissions

(a) Reports, test data, monitoring data, notifications and requests for renewal of the permit shall be submitted to the:

Regional Air Program Manager
PA Department of Environmental Protection
(At the address given on the permit transmittal letter,
or otherwise notified)

(b) Any report or notification for the EPA Administrator or EPA Region III should be addressed to:

Office of Enforcement and Permit Review (3AP10)
United States Environmental Protection Agency
Region 3
1650 Arch Street
Philadelphia, PA 19103-2029

(c) An application, form, report or compliance certification submitted pursuant to this permit condition shall contain certification by a responsible official as to truth, accuracy, and completeness as required under 25 Pa. Code § 127.402(d). Unless otherwise required by the Clean Air Act or regulations adopted thereunder, this certification and any other



Section B. General Title V Requirements

certification required pursuant to this permit shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate and complete.

#021 [25 Pa. Code §§ 127.441(c) & 127.463(e); Chapter 139; & 114(a)(3), 504(b) of the CAA]

Sampling, Testing and Monitoring Procedures

(a) The permittee shall perform the emissions monitoring and analysis procedures or test methods for applicable requirements of this Title V permit. In addition to the sampling, testing and monitoring procedures specified in this permit, the Permittee shall comply with any additional applicable requirements promulgated under the Clean Air Act after permit issuance regardless of whether the permit is revised.

(b) The sampling, testing and monitoring required under the applicable requirements of this permit, shall be conducted in accordance with the requirements of 25 Pa. Code Chapter 139 unless alternative methodology is required by the Clean Air Act (including §§ 114(a)(3) and 504(b)) and regulations adopted thereunder.

#022 [25 Pa. Code §§ 127.511 & Chapter 135]

Recordkeeping Requirements

(a) The permittee shall maintain and make available, upon request by the Department, records of required monitoring information that include the following:

- (1) The date, place (as defined in the permit) and time of sampling or measurements.
- (2) The dates the analyses were performed.
- (3) The company or entity that performed the analyses.
- (4) The analytical techniques or methods used.
- (5) The results of the analyses.
- (6) The operating conditions as existing at the time of sampling or measurement.

(b) The permittee shall retain records of the required monitoring data and supporting information for at least five (5) years from the date of the monitoring sample, measurement, report or application. Supporting information includes the calibration data and maintenance records and original strip-chart recordings for continuous monitoring instrumentation, and copies of reports required by the permit.

(c) The permittee shall maintain and make available to the Department upon request, records including computerized records that may be necessary to comply with the reporting, recordkeeping and emission statement requirements in 25 Pa. Code Chapter 135 (relating to reporting of sources). In accordance with 25 Pa. Code Chapter 135, § 135.5, such records may include records of production, fuel usage, maintenance of production or pollution control equipment or other information determined by the Department to be necessary for identification and quantification of potential and actual air contaminant emissions. If direct recordkeeping is not possible or practical, sufficient records shall be kept to provide the needed information by indirect means.

#023 [25 Pa. Code §§ 127.411(d), 127.442, 127.463(e) & 127.511(c)]

Reporting Requirements

(a) The permittee shall comply with the reporting requirements for the applicable requirements specified in this Title V permit. In addition to the reporting requirements specified herein, the permittee shall comply with any additional applicable reporting requirements promulgated under the Clean Air Act after permit issuance regardless of whether the permit is revised.

(b) Pursuant to 25 Pa. Code § 127.511(c), the permittee shall submit reports of required monitoring at least every six (6) months unless otherwise specified in this permit. Instances of deviations (as defined in 25 Pa. Code § 121.1) from permit requirements shall be clearly identified in the reports. The reporting of deviations shall include the probable cause of the deviations and corrective actions or preventative measures taken, except that sources with continuous emission monitoring systems shall report according to the protocol established and approved by the Department for the source.

Section B. General Title V Requirements

The required reports shall be certified by a responsible official.

(c) Every report submitted to the Department under this permit condition shall comply with the submission procedures specified in Section B, Condition #020(c) of this permit.

(d) Any records, reports or information obtained by the Department or referred to in a public hearing shall be made available to the public by the Department except for such records, reports or information for which the permittee has shown cause that the documents should be considered confidential and protected from disclosure to the public under Section 4013.2 of the Air Pollution Control Act and consistent with Sections 112(d) and 114(c) of the Clean Air Act and 25 Pa. Code § 127.411(d). The permittee may not request a claim of confidentiality for any emissions data generated for the Title V facility.

#024 [25 Pa. Code § 127.513]

Compliance Certification

(a) One year after the date of issuance of the Title V permit, and each year thereafter, unless specified elsewhere in the permit, the permittee shall submit to the Department and EPA Region III a certificate of compliance with the terms and conditions in this permit, for the previous year, including the emission limitations, standards or work practices. This certification shall include:

- (1) The identification of each term or condition of the permit that is the basis of the certification.
- (2) The compliance status.
- (3) The methods used for determining the compliance status of the source, currently and over the reporting period.
- (4) Whether compliance was continuous or intermittent.

(b) The compliance certification should be postmarked or hand-delivered within thirty days of each anniversary date of the date of issuance to the Department and EPA in accordance with the submission requirements specified in Condition #020 of this section.

#025 [25 Pa. Code § 127.3]

Operational Flexibility

(a) The permittee is authorized to make changes within the Title V facility in accordance with the following provisions in 25 Pa. Code Chapter 127 which implement the operational flexibility requirements of Section 502(b)(10) of the Clean Air Act and Section 6.1(i) of the Air Pollution Control Act:

- (1) Section 127.14 (relating to exemptions)
- (2) Section 127.447 (relating to alternative operating scenarios)
- (3) Section 127.448 (relating to emissions trading at facilities with Federally enforceable emissions caps)
- (4) Section 127.449 (relating to de minimis emission increases)
- (5) Section 127.450 (relating to administrative operating permit amendments)
- (6) Section 127.462 (relating to minor operating permit amendments)
- (7) Subchapter H (relating to general plan approvals and operating permits)

(b) Unless precluded by the Clean Air Act or the regulations adopted thereunder, the permit shield authorized under 25 Pa. Code § 127.516 shall extend to operational flexibility changes made at this Title V facility pursuant to this permit condition and other applicable operational flexibility terms and conditions of this permit.

#026 [25 Pa. Code §§ 127.441(d), 127.512(i) and 40 CFR Part 68]

Risk Management

(a) If required by Section 112(r) of the Clean Air Act, the permittee shall develop and implement an accidental release



Section B. General Title V Requirements

program consistent with requirements of the Clean Air Act, 40 CFR Part 68 (relating to chemical accident prevention provisions) and the Federal Chemical Safety Information, Site Security and Fuels Regulatory Relief Act (P.L. 106-40).

(b) The permittee shall prepare and implement a Risk Management Plan (RMP) which meets the requirements of Section 112(r) of the Clean Air Act, 40 CFR Part 68 and the Federal Chemical Safety Information, Site Security and Fuels Regulatory Relief Act when a regulated substance listed in 40 CFR § 68.130 is present in a process in more than the listed threshold quantity at the Title V facility. The permittee shall submit the RMP to the federal Environmental Protection Agency according to the following schedule and requirements:

(1) The permittee shall submit the first RMP to a central point specified by EPA no later than the latest of the following:

- (i) Three years after the date on which a regulated substance is first listed under § 68.130; or,
- (ii) The date on which a regulated substance is first present above a threshold quantity in a process.

(2) The permittee shall submit any additional relevant information requested by the Department or EPA concerning the RMP and shall make subsequent submissions of RMPs in accordance with 40 CFR § 68.190.

(3) The permittee shall certify that the RMP is accurate and complete in accordance with the requirements of 40 CFR Part 68, including a checklist addressing the required elements of a complete RMP.

(c) As used in this permit condition, the term "process" shall be as defined in 40 CFR § 68.3. The term "process" means any activity involving a regulated substance including any use, storage, manufacturing, handling, or on-site movement of such substances or any combination of these activities. For purposes of this definition, any group of vessels that are interconnected, or separate vessels that are located such that a regulated substance could be involved in a potential release, shall be considered a single process.

(d) If the Title V facility is subject to 40 CFR Part 68, as part of the certification required under this permit, the permittee shall:

(1) Submit a compliance schedule for satisfying the requirements of 40 CFR Part 68 by the date specified in 40 CFR § 68.10(a); or,

(2) Certify that the Title V facility is in compliance with all requirements of 40 CFR Part 68 including the registration and submission of the RMP.

(e) If the Title V facility is subject to 40 CFR Part 68, the permittee shall maintain records supporting the implementation of an accidental release program for five (5) years in accordance with 40 CFR § 68.200.

(f) When the Title V facility is subject to the accidental release program requirements of Section 112(r) of the Clean Air Act and 40 CFR Part 68, appropriate enforcement action will be taken by the Department if:

(1) The permittee fails to register and submit the RMP or a revised plan pursuant to 40 CFR Part 68.

(2) The permittee fails to submit a compliance schedule or include a statement in the compliance certification required under Condition #24 of Section B of this Title V permit that the Title V facility is in compliance with the requirements of Section 112(r) of the Clean Air Act, 40 CFR Part 68, and 25 Pa. Code § 127.512(i).

#027 [25 Pa. Code § 127.512(e)]

Approved Economic Incentives and Emission Trading Programs

No permit revision shall be required under approved economic incentives, marketable permits, emissions trading and other similar programs or processes for changes that are provided for in this Title V permit.

#028 [25 Pa. Code §§ 127.516, 127.450(d), 127.449(f) & 127.462(g)]

Permit Shield

(a) The permittee's compliance with the conditions of this permit shall be deemed in compliance with applicable requirements (as defined in 25 Pa. Code § 121.1) as of the date of permit issuance if either of the following applies:

- (1) The applicable requirements are included and are specifically identified in this permit.

Section B. General Title V Requirements

(2) The Department specifically identifies in the permit other requirements that are not applicable to the permitted facility or source.

(b) Nothing in 25 Pa. Code § 127.516 or the Title V permit shall alter or affect the following:

(1) The provisions of Section 303 of the Clean Air Act, including the authority of the Administrator of the EPA provided thereunder.

(2) The liability of the permittee for a violation of an applicable requirement prior to the time of permit issuance.

(3) The applicable requirements of the acid rain program, consistent with Section 408(a) of the Clean Air Act.

(4) The ability of the EPA to obtain information from the permittee under Section 114 of the Clean Air Act.

(c) Unless precluded by the Clean Air Act or regulations thereunder, final action by the Department on minor or significant permit modifications, and operational flexibility changes shall be covered by the permit shield. Upon taking final action granting a request for an administrative permit amendment, the Department will allow coverage of the amendment by the permit shield in § 127.516 for administrative amendments which meet the relevant requirements of 25 Pa. Code Article III.

(d) The permit shield authorized under § 127.516 is in effect for the permit terms and conditions in this Title V permit, including administrative operating permit amendments and minor operating permit modifications.

SECTION C. Site Level Requirements**I. RESTRICTIONS.****Emission Restriction(s).**

001 [25 Pa. Code §121.7]

Prohibition of air pollution.

No person may permit air pollution as that term is defined in the Air Pollution Control Act (35 P.S. Section 4003).

002 [25 Pa. Code §123.1]

Prohibition of certain fugitive emissions

No person may permit the emission into the outdoor atmosphere of a fugitive air contaminant from a source other than the following:

- (a) Construction or demolition of buildings or structures.
- (b) Grading, paving, and maintenance of roads and streets.
- (c) Use of roads and streets. Emissions from material in or on trucks, railroad cars, and other vehicular equipment are not considered as emissions from use of roads and streets.
- (d) Clearing of land.
- (e) Stockpiling of materials.
- (f) Sources and classes of sources other than those identified in (a)-(e) above, for which the operator has obtained a determination from the Department, in accordance with 25 Pa. Code § 123.1 (b), that fugitive emissions from the source, after appropriate control, meet the following requirements:
 - (1) The emissions are of minor significance with respect to causing air pollution; and
 - (2) The emissions are not preventing or interfering with the attainment or maintenance of any ambient air quality standard.

003 [25 Pa. Code §123.2]

Fugitive particulate matter

A person may not permit fugitive particulate matter to be emitted into the outdoor atmosphere from a source specified in Condition #002, of this Section of the Permit, if such emissions are visible at the point the emissions pass outside the person's property.

004 [25 Pa. Code §123.31]

Limitations

A person may not permit the emission into the outdoor atmosphere of any malodorous air contaminants from any source in such a manner that the malodors are detectable outside the property of the person on whose land the source is being operated.

005 [25 Pa. Code §123.41]

Limitations

A person may not permit the emission into the outdoor atmosphere of visible air contaminants in such a manner that the opacity of the emission is either of the following:

- (1) Equal to or greater than 20% for a period or periods aggregating more than three minutes in any 1 hour.
- (2) Equal to or greater than 60% at any time.

006 [25 Pa. Code §123.42]

Exceptions

The limitations of Condition #005, of this Section of the Permit, shall not apply to a visible emission in any of the following instances:

- (1) when the presence of uncombined water is the only reason for failure of the emission to meet the limitations.
- (2) When the emission results from the operation of equipment used solely to train and test persons in observing the opacity of visible emissions.

SECTION C. Site Level Requirements

(3) When the emission results from sources specified in Condition #002 of this Section of the Permit.

007 [25 Pa. Code §129.14]

Open burning operations

The permittee may not permit the open burning of material in the Southeast Air Basin, except when the open burning results from:

- (a) A fire set to prevent or abate a fire hazard, when approved by the Department and set by or under the supervision of a public officer.
- (b) A fire set for the purpose of instructing personnel in fire fighting, when approved by the Department.
- (c) A fire set for the prevention and control of disease or pests, when approved by the Department.
- (d) A fire set solely for recreational or ceremonial purposes.
- (e) A fire set solely for cooking food.

II. TESTING REQUIREMENTS.

008 [25 Pa. Code §127.441]

Operating permit terms and conditions.

- (a) If at any time the Department has reasonable cause to believe that air contaminant emissions from any source(s) listed in Section A, of this Permit, may be in excess of the limitations specified in this Permit, or established pursuant to, any applicable rule or regulation contained in 25 Pa. Code Article III, the permittee shall be required to conduct whatever tests are deemed necessary by the Department to determine the actual emission rate(s).
- (b) Such testing shall be conducted in accordance with the provisions of 25 Pa. Code Chapter 139, when applicable, and in accordance with any restrictions or limitations established by the Department at such time as it notifies the permittee that testing is required.

III. MONITORING REQUIREMENTS.

009 [25 Pa. Code §123.43]

Measuring techniques

Visible emissions may be measured using either of the following:

- (a) A device approved by the Department and maintained to provide accurate opacity measurements.
- (b) Observers trained and qualified to measure plume opacity with the naked eye or with the aid of any devices approved by the Department.

010 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 127.511]

- (a) The permittee shall monitor the facility, once per operating day, for the following:
 - (1) Odors, which the Department may determine to be objectionable.
 - (2) Visible Emissions.
 - (3) Fugitive Particulate Matter.
- (b) All detectable emissions, and / or objectionable odors, that originate on-site shall:
 - (1) Be investigated.
 - (2) Be reported to the company's Environmental Department, or individual(s) designated by the permittee.

**SECTION C. Site Level Requirements**

- (3) Have the appropriate corrective action taken.
- (4) Be recorded in a permanent written log.

(c) At the end of six months, upon the permittee's request, the Department will determine the feasibility of decreasing the monitoring frequency to weekly for the next six month period.

(d) At the end of the second six month period, upon the permittee's request, the Department will determine the feasibility of decreasing the frequency of monitoring to monthly.

(e) The Department reserves the right to change the above monitoring requirements at any time, based on but not limited to: the review of the compliance certification and the semi-annual report of monitoring and record keeping, complaints, monitoring results, and /or Department findings.

IV. RECORDKEEPING REQUIREMENTS.

011 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 127.511]

The permittee shall record, at a minimum, the following information relating to the reports of objectionable odors noticed at the site property boundaries that are caused by operations at the site and /or exceedances of any opacity and /or fugitive particulate emissions:

- (1) Date, time, and location of incident(s).
- (2) The cause(s) of the event(s).
- (3) Any corrective action taken to abate the deviation and prevent future occurrences.

012 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall maintain a record of all of the facility's increases of emissions resulting from the following categories:

- (a) De minimis increases (referring to Condition #017 of Section B) without notification to the Department,
- (b) De minimis increases (referring to Condition #017 of Section B) with notification to the Department by letter,
- (c) Increases resulting from a Request for Determination to the Department,
- (d) Increases resulting from the issuance of a Plan Approval and subsequent Operating Permit.

013 [25 Pa. Code §127.441]

Operating permit terms and conditions.

Within thirty (30) days after permit issuance, the permittee shall submit, to the Department for approval, the proposed recordkeeping formats required in this Operating Permit.

V. REPORTING REQUIREMENTS.

014 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 127.511]

(a) The permittee shall, within two (2) hours, of becoming knowledgeable, of any occurrence, notify the Department, at (610) 832-6241, of any malfunction of the source(s) or associated air pollution control devices listed in Section A, of this permit, which results in, or may possibly result in, the emission of air contaminants in excess of the limitations specified in this permit, or regulation contained in 25 Pa. Code Article III.

(b) Malfunction(s) which occur at this Title V facility, and pose(s) an imminent danger to public health, safety, welfare and the environment, and would violate permit conditions if the source were to continue to operate after the malfunction, shall immediately be reported to the Department by telephone at the above number.

(c) A written report shall be submitted to the Department within two (2) working days following the notification of the incident, and shall describe, at a minimum, the following:

**SECTION C. Site Level Requirements**

- (1) The malfunction(s).
- (2) The emission(s).
- (3) The duration.
- (4) Any corrective action taken.

015 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 127.511(c)]

The semiannual monitoring report required by Condition #023(b), of Section B of this Permit, shall be submitted to the Department, within six (6) months after final permit issuance, and at a frequency of at least every six (6) months thereafter.

These reports are due within thirty (30) days after the anniversary of the issuance date of this permit.

016 [25 Pa. Code §135.21]

Emission statements

The permittee shall submit, by March 1 of each year, an annual emission statement for the preceding calendar year.

017 [25 Pa. Code §135.3]

Reporting

The permittee shall submit, by March 1 of each year, an Air Information Management System (AIMS) inventory report for the preceding calendar year. The report shall include information for all previously reported sources, new sources which were first operated during the proceeding calendar year and sources modified during the same period which were not previously reported.

The source owner or operator may request an extension of time from the Department for the filing of a source report, and the Department may grant the extension for reasonable cause.

VI. WORK PRACTICE STANDARDS.

018 [25 Pa. Code §123.1]

Prohibition of certain fugitive emissions

A person responsible for any source specified in Condition #002, of this Section, shall take all reasonable actions to prevent particulate matter from becoming airborne. These actions shall include, but not be limited to, the following:

- (a) Use, where possible, of water or suitable chemicals, as approved by the Department, for control of dust in the demolition of buildings or structures, construction operations, the grading of roads, or the clearing of land.
- (b) Application of asphalt, water, or other suitable chemicals, as approved by the Department, on dirt roads, material stockpiles and other surfaces that may give rise to airborne dusts.
- (c) Paving and maintenance of roadways.
- (d) Prompt removal of earth or other material from paved streets onto which earth or other material has been transported by trucking or earth moving equipment, erosion by water, or by other means.

019 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 127.512(h)]

The permittee shall immediately implement measures, including the installation of air cleaning device(s), if necessary, to reduce the air contaminant emissions to within applicable limitations, if at any time the operation of the source(s) identified in Section A of this permit is causing the emission of air contaminants in excess of the limitations specified in, or established pursuant to, 25 Pa. Code Article III or any other applicable rule promulgated under the Clean Air Act.

SECTION C. Site Level Requirements

020 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall ensure that the source(s) and air pollution control device(s) listed in Section A are operated and maintained in a manner consistent with good operating and maintenance practices. Compliance with the operation and maintenance requirements in work practice standards in Section D of this Permit assures compliance with this Condition as it relates to those source(s) and air pollution control device(s).

021 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 127.512(h)]

(a) The permittee may not modify any source identified in Section A, of this permit, prior to obtaining Department approval, except those modifications authorized by Condition #017(g), of Section B, of this permit.

(b) If an unauthorized modification of any source(s) occurs at the facility, then this permit, as it pertains to the modified source(s), may be suspended, and the source(s) shall not be operated until the modification is authorized by the Department.

022 [25 Pa. Code §127.512]

Operating permit terms and conditions.

The permittee shall reduce emissions of Class I and Class II refrigerants during the service, maintenance, repair, and disposal of equipment in accordance with the requirements of 40 CFR Part 82, Subpart F, Recycling and Emissions Reduction.

VII. ADDITIONAL REQUIREMENTS.

023 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 127.206 through § 127.210]

The following conditions refer to Emission Reduction Credits generated from the shutdown of Sources 120 and 121, Coating Lines 5W and 6W:

(1) The permittee may generate a total of 607 tons per year (TPY) of volatile organic compounds (VOC) emission reduction credits (ERC) from the permanent shutdown of the 5W Coating Line (Source 120) and 279 tons per year from the permanent shutdown of the 6W Coating Line (Source 121).

(2) Pursuant to the provisions of 25 Pa. Code Section 127.206(f), the VOC credits created from the shutdown of Coating Lines 5W and 6W shall expire, if not consumed, prior to November 30, 2011 and December 17, 2011, respectively.

(3) The ERCs may be used, traded, or sold after the approved entry of ERC by the Department in the Pennsylvania ERC Registry System.

(4) The 5W and 6W Coating Lines shall be permanently shutdown. If the company plans to bring these shutdown sources back into production, the company shall submit an appropriate plan approval application. Any subsequent emissions from these shutdown sources shall comply with New Source Review (NSR) regulations in 25 Pa. Code 127 Subchapter E.

(5) Pursuant to the provisions of 25 Pa. Code § 127.206(c), the ERCs in the registry may be proportionally reduced in an amount equal to the reductions that the ERC generating facility is or would have been required to make in order to comply with the new requirements promulgated by the Department or Environmental Protection Agency (EPA).

024 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 127.206-127.210]

The permittee shall not reactivate Coaters 1E, 2E, 3E, 4E, 5E, 3W, nor 4W, unless it applies for and receives a plan approval which meets the requirements of the Department's Rules and Regulations including 25 Pa. Code Chapter 127, Subchapter E.

VIII. COMPLIANCE CERTIFICATION.



SECTION C. Site Level Requirements

The permittee shall submit on or before 07/31/2002 a certificate of compliance with all permit terms and conditions set forth in this Title V permit as required under condition #24 of section B of this permit, and annually thereafter.

IX. COMPLIANCE SCHEDULE.

No compliance milestones exist.

*** Permit Shield In Effect **

SECTION D. Source Level Requirements

Source ID: 031

Source Name: SPRINGFIELD BOILER #2

Source Capacity / Throughput:

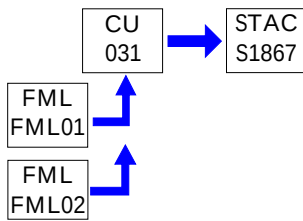
49.90 MMBTU / HR

333.00 Gal / HR

47.60 MCF / HR

#6 Oil

Natural Gas



I. RESTRICTIONS.

Emission Restriction(s).

001 [25 Pa. Code §123.11]

Combustion units

A person may not permit the emission into the outdoor atmosphere of particulate matter from a combustion unit at any time in excess of the rate 0.4 pounds per million Btu of heat input, pursuant to 25 Pa. Code § 123.11(a)(1).

002 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.91]

The Volatile Organic Compound (VOC) emissions from the operation of the sources listed below, in total, shall not exceed 3 pounds per hour, 15 pounds per day, and 2.7 tons per twelve (12) month rolling period, whichever is more stringent.

Source #031 Boiler #2

Source #032 Boiler #3

Source #033 Small Boilers

Source #034 Small Heaters

Source #167 Emergency Generator

Source #168 Emergency Generator

Fuel Restriction(s).

003 [25 Pa. Code §123.22]

Combustion units

No person may, at any time, offer for sale, deliver or use, exchange in trade or permit the use of commercial fuel oil for use in combustion units in the Southeast Pennsylvania air basin which contains sulfur in excess of 0.5% by weight, pursuant to 25 Pa. Code § 123.22(e)(2).

[Compliance with this condition assures compliance with 25 Pa. Code § 123.22(e)(1) for the inner zone.]

004 [25 Pa. Code §127.441]

Operating permit terms and conditions.

This boiler shall be fired by Natural Gas or No. 6 Fuel Oil only.

Throughput Restriction(s).

005 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The maximum fuel amount available to the burners on the boiler shall not exceed 333 gallons of No. 6 Oil per hour, and 47.6 mcf (thousand cubic foot) of Natural Gas per hour.

**SECTION D. Source Level Requirements****II. TESTING REQUIREMENTS.**

006 [25 Pa. Code §139.16]

Sulfur in fuel oil.

(a) The following are applicable to tests for the analysis of commercial fuel oil:

(1) The fuel oil sample for chemical analysis shall be collected in a manner that provides a representative sample. Upon the request of a Department official, the person responsible for the operation of the source shall collect the sample employing the procedures and equipment specified in 25 Pa. Code § 139.4(10) (relating to references).

(2) Test methods and procedures for the determination of viscosity shall be that specified in 25 Pa. Code § 139.4(11) (relating to references). The viscosity shall be determined at 100°F.

(3) Tests methods and procedures for the determination of sulfur shall be those specified in 25 Pa. Code § 139.4(12)--(15).

(4) Results shall be reported in accordance with the units specified in 25 Pa. Code § 123.22 (relating to combustion units).

(b) The testing requirements in subpart (a) above, shall be waived in the event that a delivery receipt from the supplier, showing the percentage sulfur in the fuel, is obtained each time a fuel oil delivery is made.

III. MONITORING REQUIREMENTS.

007 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall monitor the gas and oil meters daily on each of the fuel lines which supply fuels to the boilers, to determine amount of each fuel used and hours of operation per boiler.

IV. RECORDKEEPING REQUIREMENTS.

008 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.93(b)(3)]

The company shall record each adjustment conducted (referring to annual tune-ups) in a permanently bound log book or other method approved by the Department. This log shall contain, at a minimum, the following information:

- (1) The date of the tuning procedure.
- (2) The name of the service company and technicians.
- (3) The final operating rate or load.
- (4) The final CO and NOx emission rates.
- (5) The final excess oxygen rate.
- (6) Other information which may be required in the subsequent operation permit.

009 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall maintain daily records of the following, for this boiler:

- (a) the amount of fuel used,
- (b) the type of fuel used,
- (c) the hours of operation, including the date, and the starting and ending time of the operation of the boilers,
- (d) the calculations made to determine fuel flow rate and heat input of the fuels used in each boiler.

010 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.93(b)(4)]

The company shall maintain the following records for fuel oil used in the boilers:

SECTION D. Source Level Requirements

- (a) a certification from the fuel supplier of the type of fuel including the percent sulfur by weight,
- (b) a certification from the fuel supplier of the nitrogen content of the fuel,
- (c) the identification of the sampling method and sampling protocol.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VI. WORK PRACTICE STANDARDS.

011 [25 Pa. Code §127.441]

[Operating permit terms and conditions.](#)

[Additional authority for this permit condition is also derived from 25 Pa. Code § 127.512]

The permittee shall operate and maintain the combustion sources in accordance with the manufacturer's specifications.

012 [25 Pa. Code §127.441]

[Operating permit terms and conditions.](#)

The permittee shall maintain and operate gas meters and oil meters on each fuel line which supplies fuel to the boiler.

013 [25 Pa. Code §127.441]

[Operating permit terms and conditions.](#)

[Additional authority for this permit condition is also derived from 25 Pa. Code § 127.512]

(a) The heat input for the boiler is defined as follows:

Heat input (firing Natural Gas) = the Natural Gas consumption rate (cubic foot per hour) X the heat content of Natural Gas (Btu per cubic foot)

Heat input (firing No. 6 Oil) = the No. 6 Fuel Oil consumption rate (gallons per hour) X the heat content of No. 6 Oil (Btu per gallon)

(b) The heat input for the boiler shall not exceed 50 MMBtu per hour.

014 [25 Pa. Code §127.441]

[Operating permit terms and conditions.](#)

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.93(b)(2)]

The company shall conduct an annual adjustment or tune-up on the combustion unit. This adjustment shall include, at a minimum, the following:

(a) Inspection, adjustment, cleaning, or replacement of fuel-burning equipment, including the burners and moving parts necessary for proper operation as specified by the manufacturer.

(b) Inspection of the flame pattern or characteristics and adjustments necessary to minimize total emissions of NO_x, and to the extent practicable minimize emissions of CO.

(c) Inspection of the air-to-fuel ratio control system and adjustments necessary to ensure proper calibration and operation as specified by the manufacturer.

015 [25 Pa. Code §127.441]

[Operating permit terms and conditions.](#)

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.91-129.95]

This boiler shall be derated from a rated heat input of 75.5 MMBtu/hr to a rated heat input of less than 50 MMBtu/hr. The derating shall be achieved through the installation of an orifice on each fuel line for the boiler to limit the fuel flow rate, as specified in Throughput Restrictions.



SECTION D. Source Level Requirements

VII. ADDITIONAL REQUIREMENTS.

016 [25 Pa. Code §127.441]

[Operating permit terms and conditions.](#)

This source was included as de minimis increase under RACT Operating Permit OP-09-0005.

*** Permit Shield in Effect. ***

SECTION D. Source Level Requirements

Source ID: 032

Source Name: CLEAVER-BROOKS BOILER #3

Source Capacity / Throughput:

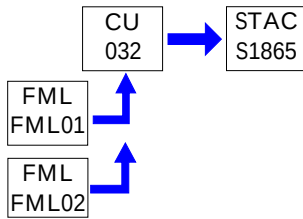
49.90 MMBTU / HR

333.00 Gal / HR

47.60 MCF / HR

#6 Oil

Natural Gas



I. RESTRICTIONS.

Emission Restriction(s).

001 [25 Pa. Code §123.11]

Combustion units

A person may not permit the emission into the outdoor atmosphere of particulate matter from a combustion unit at any time in excess of the rate 0.4 pounds per million Btu of heat input, pursuant to 25 Pa. Code § 123.11(a)(1).

002 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.91]

The Volatile Organic Compound (VOC) emissions from the operation of the sources listed below, in total, shall not exceed 3 pounds per hour, 15 pounds per day, and 2.7 tons per twelve (12) month rolling period, whichever is more stringent.

Source #031 Boiler #2

Source #032 Boiler #3

Source #033 Small Boilers

Source #034 Small Heaters

Source #167 Emergency Generator

Source #168 Emergency Generator

Fuel Restriction(s).

003 [25 Pa. Code §123.22]

Combustion units

No person may, at any time, offer for sale, deliver or use, exchange in trade or permit the use of commercial fuel oil for use in combustion units in the Southeast Pennsylvania air basin which contains sulfur in excess of 0.5% by weight, pursuant to 25 Pa. Code § 123.22(e)(2).

[Compliance with this condition assures compliance with 25 Pa. Code § 123.22(e)(1) for the inner zone.]

004 [25 Pa. Code §127.441]

Operating permit terms and conditions.

This boiler shall be fired by Natural Gas or No. 6 Fuel Oil only.

Throughput Restriction(s).

005 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The maximum fuel amount available to the burners on the boiler shall not exceed 333 gallons of No. 6 Oil per hour, and 47.6 mcf (thousand cubic foot) of Natural Gas per hour.

**SECTION D. Source Level Requirements****II. TESTING REQUIREMENTS.**

006 [25 Pa. Code §139.16]

Sulfur in fuel oil.

(a) The following are applicable to tests for the analysis of commercial fuel oil:

(1) The fuel oil sample for chemical analysis shall be collected in a manner that provides a representative sample. Upon the request of a Department official, the person responsible for the operation of the source shall collect the sample employing the procedures and equipment specified in 25 Pa. Code § 139.4(10) (relating to references).

(2) Test methods and procedures for the determination of viscosity shall be that specified in 25 Pa. Code § 139.4(11) (relating to references). The viscosity shall be determined at 100°F.

(3) Tests methods and procedures for the determination of sulfur shall be those specified in 25 Pa. Code § 139.4(12)--(15).

(4) Results shall be reported in accordance with the units specified in 25 Pa. Code § 123.22 (relating to combustion units).

(b) The testing requirements in subpart (a) above, shall be waived in the event that a delivery receipt from the supplier, showing the percentage sulfur in the fuel, is obtained each time a fuel oil delivery is made.

III. MONITORING REQUIREMENTS.

007 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall monitor the gas and oil meters daily on each of the fuel lines which supply fuels to the boilers, to determine amount of each fuel used and hours of operation per boiler.

IV. RECORDKEEPING REQUIREMENTS.

008 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.93(b)(3)]

The company shall record each adjustment conducted (referring to annual tune-ups) in a permanently bound log book or other method approved by the Department. This log shall contain, at a minimum, the following information:

- (1) The date of the tuning procedure.
- (2) The name of the service company and technicians.
- (3) The final operating rate or load.
- (4) The final CO and NOx emission rates.
- (5) The final excess oxygen rate.
- (6) Other information which may be required in the subsequent operation permit.

009 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall maintain daily records of the following, for this boiler:

- (a) the amount of fuel used,
- (b) the type of fuel used,
- (c) the hours of operation, including the date, and the starting and ending time of the operation of the boilers,
- (d) the calculations made to determine fuel flow rate and heat input of the fuels used in each boiler.

010 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.93(b)(4)]

The company shall maintain the following records for fuel oil used in the boilers:

**SECTION D. Source Level Requirements**

- (a) a certification from the fuel supplier of the type of fuel including the percent sulfur by weight,
- (b) a certification from the fuel supplier of the nitrogen content of the fuel,
- (c) the identification of the sampling method and sampling protocol.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VI. WORK PRACTICE STANDARDS.

011 [25 Pa. Code §127.441]

[Operating permit terms and conditions.](#)

[Additional authority for this permit condition is also derived from 25 Pa. Code § 127.512]

The permittee shall operate and maintain the combustion sources in accordance with the manufacturer's specifications.

012 [25 Pa. Code §127.441]

[Operating permit terms and conditions.](#)

The permittee shall maintain and operate gas meters and oil meters on each fuel line which supplies fuel to the boiler.

013 [25 Pa. Code §127.441]

[Operating permit terms and conditions.](#)

[Additional authority for this permit condition is also derived from 25 Pa. Code § 127.512]

(a) The heat input for the boiler is defined as follows:

Heat input (firing Natural Gas) = the Natural Gas consumption rate (cubic foot per hour) X the heat content of Natural Gas (Btu per cubic foot)

Heat input (firing No. 6 Oil) = the No. 6 Fuel Oil consumption rate (gallons per hour) X the heat content of No. 6 Oil (Btu per gallon)

(b) The heat input for the boiler shall not exceed 50 MMBtu per hour.

014 [25 Pa. Code §127.441]

[Operating permit terms and conditions.](#)

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.93(b)(2)]

The company shall conduct an annual adjustment or tune-up on the combustion unit. This adjustment shall include, at a minimum, the following:

(a) Inspection, adjustment, cleaning, or replacement of fuel-burning equipment, including the burners and moving parts necessary for proper operation as specified by the manufacturer.

(b) Inspection of the flame pattern or characteristics and adjustments necessary to minimize total emissions of NO_x, and to the extent practicable minimize emissions of CO.

(c) Inspection of the air-to-fuel ratio control system and adjustments necessary to ensure proper calibration and operation as specified by the manufacturer.

015 [25 Pa. Code §127.441]

[Operating permit terms and conditions.](#)

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.91-129.95]

This boiler shall be derated from a rated heat input of 78.9 MMBtu / hr to a rated heat input of less than 50 MMBtu / hr. The derating shall be achieved through the installation of an orifice on each fuel line for the boiler to limit the fuel flow rate, as specified in Throughput Restrictions.



SECTION D. Source Level Requirements

VII. ADDITIONAL REQUIREMENTS.

016 [25 Pa. Code §127.441]

[Operating permit terms and conditions.](#)

This source was included as de minimis increase under RACT Operating Permit OP-09-0005.

*** Permit Shield in Effect. ***

**SECTION D. Source Level Requirements**

Source ID: 033

Source Name: SMALL BOILERS

Source Capacity / Throughput:

MMBTU / HR

N/A

Natural Gas

I. RESTRICTIONS.**Emission Restriction(s).**

001 [25 Pa. Code §123.11]

Combustion units

A person may not permit the emission into the outdoor atmosphere of particulate matter from a combustion unit at any time in excess of the rate 0.4 pounds per million Btu of heat input, pursuant to 25 Pa. Code § 123.11(a)(1).

002 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.91]

The Volatile Organic Compound emissions from the operation of the sources listed below, in total, shall not exceed 3 pounds per hour, 15 pounds per day, and 2.7 tons per year, whichever is more stringent.

Source #031 Boiler #2

Source #032 Boiler #3

Source #033 Small Boilers

Source #034 Small Heaters

Source #167 Emergency Generator

Source #168 Emergency Generator

Fuel Restriction(s).

003 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall use only Natural Gas for the Combustion Units contained in Source ID #033.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

III. MONITORING REQUIREMENTS.

004 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall monitor the amount and type of fuel consumed on a monthly basis.

IV. RECORDKEEPING REQUIREMENTS.

005 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall record the amount and type of fuel consumed on a monthly basis for the combustion units contained in this source.

006 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall maintain data and AP-42 calculations demonstrating compliance with the Particulate Matter and Volatile Organic Compound limits for the combustion units contained in this source.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

**SECTION D. Source Level Requirements****VI. WORK PRACTICE STANDARDS.**

007 [25 Pa. Code §127.441]

[Operating permit terms and conditions.](#)

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.93(c)]

The permittee shall operate and maintain the combustion sources in Source #033 in accordance with manufacturer's specifications.

VII. ADDITIONAL REQUIREMENTS.

008 [25 Pa. Code §127.441]

[Operating permit terms and conditions.](#)

(a) Source ID #033 consists of the following Boilers:

Source ID #162: Building 3 Boiler Capacity: 0.262 MMBtu / hr

Source ID #164: Building 30 Boiler Capacity: 1.703 MMBtu / hr

(b) These sources were included as de minimis increases under RACT Operating Permit OP-09-0005.

***** Permit Shield in Effect. *****

**SECTION D. Source Level Requirements**

Source ID: 034

Source Name: SMALL HEATERS

Source Capacity / Throughput:

N / A

Natural Gas

I. RESTRICTIONS.**Emission Restriction(s).**

001 [25 Pa. Code §123.13]

Processes

No person may permit the emission into the outdoor atmosphere of particulate matter from this source in a manner that the concentration of particulate matter in the effluent gas exceeds 0.04 grain per dry standard cubic foot, pursuant to 25 Pa. Code § 123.13(c)(1)(i).

002 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.91]

The Volatile Organic Compound emissions from the operation of the sources listed below, in total, shall not exceed 3 pounds per hour, 15 pounds per day, and 2.7 tons per year, whichever is more stringent.

Source #031 Boiler #2

Source #032 Boiler #3

Source #033 Small Boilers

Source #034 Small Heaters

Source #167 Emergency Generator

Source #168 Emergency Generator

Fuel Restriction(s).

003 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall use only Natural Gas for the small heaters contained in Source ID #034.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

III. MONITORING REQUIREMENTS.

004 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall monitor the amount and type of fuel consumed on an monthly basis.

IV. RECORDKEEPING REQUIREMENTS.

005 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall maintain data and AP-42 calculations demonstrating compliance with the Particulate Matter and Volatile Organic Compound limits for the combustion units contained in this source.

006 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall record the amount and type of fuel consumed on a monthly basis for the combustion units contained in this source.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

**SECTION D. Source Level Requirements****VI. WORK PRACTICE STANDARDS.**

007 [25 Pa. Code §127.441]

[Operating permit terms and conditions.](#)

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.93(c)]

The permittee shall operate and maintain the small heaters in Source #034 in accordance with manufacturer's specifications.

VII. ADDITIONAL REQUIREMENTS.

008 [25 Pa. Code §127.441]

[Operating permit terms and conditions.](#)

(a) Source ID #034 consists of the following Heaters:

Source ID #163: Building 36 Heater: 0.30 MMBtu / hr

Source ID #165: Building 29 Heater: 1.66 MMBtu / hr

Source ID #166: Building 29 Heater: 1.66 MMBtu / hr

(b) These sources were included as de minimis increases under RACT Operating Permit OP-09-0005.

***** Permit Shield in Effect. *****

SECTION D. Source Level Requirements

Source ID: 167

Source Name: EMERGENCY GENERATOR

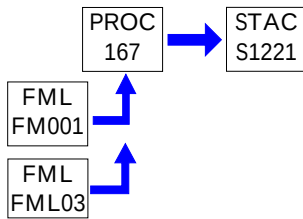
Source Capacity / Throughput:

0.24 Gal / HR

#2 Oil

0.24 Gal / HR

Propane

**I. RESTRICTIONS.****Emission Restriction(s).**

001 [25 Pa. Code §123.13]

Processes

No person may permit the emission into the outdoor atmosphere of particulate matter from this source in a manner that the concentration of particulate matter in the effluent gas exceeds 0.04 grain per dry standard cubic foot, pursuant to 25 Pa. Code § 123.13(c)(1)(i).

002 [25 Pa. Code §123.21]

General

No person may permit the emission into the outdoor atmosphere of sulfur oxides from a source in a manner that the concentration of the sulfur oxides, expressed as SO₂, in the effluent gas exceeds 500 parts per million, by volume, dry basis.

003 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.91]

The Volatile Organic Compound emissions from the operation of the sources listed below, in total, shall not exceed 3 pounds per hour, 15 pounds per day, and 2.7 tons per year, whichever is more stringent.

Source #031 Boiler #2

Source #032 Boiler #3

Source #033 Small Boilers

Source #034 Small Heaters

Source #167 Emergency Generator

Source #168 Emergency Generator

Fuel Restriction(s).

004 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The generator shall be fired by #2 Fuel Oil or Propane only.

Operation Hours Restriction(s).

005 [25 Pa. Code §129.93]

Presumptive RACT emission limitations

The hours of operation of this generator shall not exceed 500 in any twelve (12) month period.

**SECTION D. Source Level Requirements****II. TESTING REQUIREMENTS.**

006 [25 Pa. Code §139.16]

Sulfur in fuel oil.

(a) The following are applicable to tests for the analysis of commercial fuel oil:

(1) The fuel oil sample for chemical analysis shall be collected in a manner that provides a representative sample. Upon the request of a Department official, the person responsible for the operation of the source shall collect the sample employing the procedures and equipment specified in 25 Pa. Code § 139.4(10) (relating to references).

(2) Test methods and procedures for the determination of viscosity shall be that specified in 25 Pa. Code § 139.4(11) (relating to references). The viscosity shall be determined at 100°F.

(3) Tests methods and procedures for the determination of sulfur shall be those specified in 25 Pa. Code § 139.4(12)--(15).

(4) Results shall be reported in accordance with the units specified in 25 Pa. Code § 123.22 (relating to combustion units).

(b) The testing requirements in subpart (a) above, shall be waived in the event that a delivery receipt from the supplier, showing the percentage sulfur in the fuel, is obtained each time a fuel oil delivery is made.

III. MONITORING REQUIREMENTS.

007 [25 Pa. Code §127.511]

Monitoring and related recordkeeping and reporting requirements.

The permittee shall monitor the following on a daily basis, when this generator is in operation:

- a) hours of operation
- b) amount of fuel used
- c) type of fuel used.

IV. RECORDKEEPING REQUIREMENTS.

008 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall maintain the necessary records to demonstrate compliance with Conditions #001-003, regarding Particulate Matter, Sulfur Dioxides, and Volatile Organic Compound emissions, for this source.

009 [25 Pa. Code §127.511]

Monitoring and related recordkeeping and reporting requirements.

The permittee shall maintain the following daily records when this generator is in operation:

- a) hours of operation
- b) amount of fuel used
- c) type of fuel used.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VI. WORK PRACTICE STANDARDS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

*** Permit Shield in Effect. ***

**SECTION D. Source Level Requirements**

Source ID: 168

Source Name: EMERGENCY GENERATOR

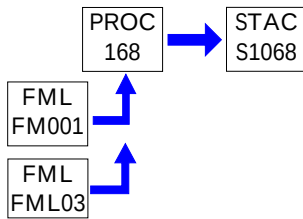
Source Capacity / Throughput:

0.73 Gal / HR

#2 Oil

0.73 Gal / HR

Propane

**I. RESTRICTIONS.****Emission Restriction(s).**

001 [25 Pa. Code §123.13]

Processes

No person may permit the emission into the outdoor atmosphere of particulate matter from this source in a manner that the concentration of particulate matter in the effluent gas exceeds 0.04 grain per dry standard cubic foot, pursuant to 25 Pa. Code § 123.13(c)(1)(i).

002 [25 Pa. Code §123.21]

General

No person may permit the emission into the outdoor atmosphere of sulfur oxides from a source in a manner that the concentration of the sulfur oxides, expressed as SO₂, in the effluent gas exceeds 500 parts per million, by volume, dry basis.

003 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.91]

The Volatile Organic Compound emissions from the operation of the sources listed below, in total, shall not exceed 3 pounds per hour, 15 pounds per day, and 2.7 tons per year, whichever is more stringent.

Source #031 Boiler #2

Source #032 Boiler #3

Source #162 Building 3 Boiler

Source #163 Building 36 Heater

Source #164 Building 30 Boiler

Source #165 Building 29 Heater

Source #166 Building 29 Heater

Source #167 Emergency Generator

Source #168 Emergency Generator

Fuel Restriction(s).

004 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The generator shall be fired by #2 Fuel Oil or Propane only.

Operation Hours Restriction(s).

005 [25 Pa. Code §129.93]

Presumptive RACT emission limitations

The hours of operation of this generator shall not exceed 500 in any twelve (12) month period.

**SECTION D. Source Level Requirements****II. TESTING REQUIREMENTS.**

006 [25 Pa. Code §139.16]

Sulfur in fuel oil.

(a) The following are applicable to tests for the analysis of commercial fuel oil:

(1) The fuel oil sample for chemical analysis shall be collected in a manner that provides a representative sample. Upon the request of a Department official, the person responsible for the operation of the source shall collect the sample employing the procedures and equipment specified in 25 Pa. Code § 139.4(10) (relating to references).

(2) Test methods and procedures for the determination of viscosity shall be that specified in 25 Pa. Code § 139.4(11) (relating to references). The viscosity shall be determined at 100°F.

(3) Tests methods and procedures for the determination of sulfur shall be those specified in 25 Pa. Code § 139.4(12)--(15).

(4) Results shall be reported in accordance with the units specified in 25 Pa. Code § 123.22 (relating to combustion units).

(b) The testing requirements in subpart (a) above, shall be waived in the event that a delivery receipt from the supplier, showing the percentage sulfur in the fuel, is obtained each time a fuel oil delivery is made.

III. MONITORING REQUIREMENTS.

007 [25 Pa. Code §127.511]

Monitoring and related recordkeeping and reporting requirements.

The permittee shall monitor the following on a daily basis, when this generator is in operation:

- a) hours of operation
- b) amount of fuel used
- c) type of fuel used.

IV. RECORDKEEPING REQUIREMENTS.

008 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall maintain the necessary records to demonstrate compliance with Conditions #001-003, regarding Particulate Matter, Sulfur Dioxides, and Volatile Organic Compound emissions, for this source.

009 [25 Pa. Code §127.511]

Monitoring and related recordkeeping and reporting requirements.

The permittee shall maintain the following daily records when this generator is in operation:

- a) hours of operation
- b) amount of fuel used
- c) type of fuel used.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VI. WORK PRACTICE STANDARDS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

*** Permit Shield in Effect. ***

**SECTION D. Source Level Requirements**

Source ID: 500

Source Name: MISCELLANEOUS VOC SOURCES

Source Capacity / Throughput:

N / A

I. RESTRICTIONS.**Emission Restriction(s).**

001 [25 Pa. Code §127.441]

[Operating permit terms and conditions.](#)

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.91]

The source(s) listed in Condition #004 shall be operated in total with VOC emission rates of no greater than 3 pounds per hour, 15 pounds per day, and 2.7 tons per year, whichever is more stringent.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

IV. RECORDKEEPING REQUIREMENTS.

002 [25 Pa. Code §127.441]

[Operating permit terms and conditions.](#)

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.95]

The permittee shall keep records of the necessary data and calculations required to comply with the VOC limits.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

VI. WORK PRACTICE STANDARDS.

003 [25 Pa. Code §127.441]

[Operating permit terms and conditions.](#)

The source shall be operated and maintained in accordance with good air pollution control practices.

VII. ADDITIONAL REQUIREMENTS.

004 [25 Pa. Code §127.441]

[Operating permit terms and conditions.](#)

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.91]

(a) Source #500 includes the following:

Emergency Storage Tank-No.2 Fuel Oil (source ID #185)

(b) This source was included as de minimis increases under the RACT Operating Permit OP-09-0005.

*** Permit Shield in Effect. ***



SECTION E. Alternative Operation Requirements.

No Alternative Operations exist for this Title V facility.



SECTION F. Emission Restriction Summary.

Dep Id	Source Description																								
031	SPRINGFIELD BOILER #2																								
<table><tr><th colspan="3">Emission Limit</th><th>Pollutant</th></tr><tr><td>0.400</td><td>Lbs / MMBTU</td><td>Particulate Matter</td><td>PM10</td></tr><tr><td>1.000</td><td>Lbs / MMBTU</td><td></td><td>SOX</td></tr><tr><td>2.700</td><td>Tons / Yr</td><td></td><td>VOC</td></tr><tr><td>3.000</td><td>Lbs / Hr</td><td></td><td>VOC</td></tr><tr><td>15.000</td><td>Lbs / Day</td><td></td><td>VOC</td></tr></table>		Emission Limit			Pollutant	0.400	Lbs / MMBTU	Particulate Matter	PM10	1.000	Lbs / MMBTU		SOX	2.700	Tons / Yr		VOC	3.000	Lbs / Hr		VOC	15.000	Lbs / Day		VOC
Emission Limit			Pollutant																						
0.400	Lbs / MMBTU	Particulate Matter	PM10																						
1.000	Lbs / MMBTU		SOX																						
2.700	Tons / Yr		VOC																						
3.000	Lbs / Hr		VOC																						
15.000	Lbs / Day		VOC																						
032	CLEAVER-BROOKS BOILER #3																								
<table><tr><th colspan="3">Emission Limit</th><th>Pollutant</th></tr><tr><td>0.400</td><td>Lbs / MMBTU</td><td>Particulate Matter</td><td>PM10</td></tr><tr><td>1.000</td><td>Lbs / MMBTU</td><td></td><td>SOX</td></tr><tr><td>2.700</td><td>Tons / Yr</td><td></td><td>VOC</td></tr><tr><td>3.000</td><td>Lbs / Hr</td><td></td><td>VOC</td></tr><tr><td>15.000</td><td>Lbs / Day</td><td></td><td>VOC</td></tr></table>		Emission Limit			Pollutant	0.400	Lbs / MMBTU	Particulate Matter	PM10	1.000	Lbs / MMBTU		SOX	2.700	Tons / Yr		VOC	3.000	Lbs / Hr		VOC	15.000	Lbs / Day		VOC
Emission Limit			Pollutant																						
0.400	Lbs / MMBTU	Particulate Matter	PM10																						
1.000	Lbs / MMBTU		SOX																						
2.700	Tons / Yr		VOC																						
3.000	Lbs / Hr		VOC																						
15.000	Lbs / Day		VOC																						
033	SMALL BOILERS																								
<table><tr><th colspan="3">Emission Limit</th><th>Pollutant</th></tr><tr><td>0.400</td><td>Lbs / MMBTU</td><td>Particulate Matter</td><td>PM10</td></tr><tr><td>2.700</td><td>Tons / Yr</td><td></td><td>VOC</td></tr><tr><td>3.000</td><td>Lbs / Hr</td><td></td><td>VOC</td></tr><tr><td>15.000</td><td>Lbs / Day</td><td></td><td>VOC</td></tr></table>		Emission Limit			Pollutant	0.400	Lbs / MMBTU	Particulate Matter	PM10	2.700	Tons / Yr		VOC	3.000	Lbs / Hr		VOC	15.000	Lbs / Day		VOC				
Emission Limit			Pollutant																						
0.400	Lbs / MMBTU	Particulate Matter	PM10																						
2.700	Tons / Yr		VOC																						
3.000	Lbs / Hr		VOC																						
15.000	Lbs / Day		VOC																						
034	SMALL HEATERS																								
<table><tr><th colspan="3">Emission Limit</th><th>Pollutant</th></tr><tr><td>0.040</td><td>gr / DRY FT3</td><td>Particulate Matter</td><td>PM10</td></tr><tr><td>2.700</td><td>Tons / Yr</td><td></td><td>VOC</td></tr><tr><td>3.000</td><td>Lbs / Hr</td><td></td><td>VOC</td></tr><tr><td>15.000</td><td>Lbs / Day</td><td></td><td>VOC</td></tr></table>		Emission Limit			Pollutant	0.040	gr / DRY FT3	Particulate Matter	PM10	2.700	Tons / Yr		VOC	3.000	Lbs / Hr		VOC	15.000	Lbs / Day		VOC				
Emission Limit			Pollutant																						
0.040	gr / DRY FT3	Particulate Matter	PM10																						
2.700	Tons / Yr		VOC																						
3.000	Lbs / Hr		VOC																						
15.000	Lbs / Day		VOC																						
167	EMERGENCY GENERATOR																								
<table><tr><th colspan="3">Emission Limit</th><th>Pollutant</th></tr><tr><td>0.040</td><td>gr / DRY FT3</td><td>Particulate Matter</td><td>PM10</td></tr><tr><td>500.000</td><td>PPMV</td><td></td><td>SOX</td></tr><tr><td>2.700</td><td>Tons / Yr</td><td></td><td>VOC</td></tr><tr><td>3.000</td><td>Lbs / Hr</td><td></td><td>VOC</td></tr><tr><td>15.000</td><td>Lbs / Day</td><td></td><td>VOC</td></tr></table>		Emission Limit			Pollutant	0.040	gr / DRY FT3	Particulate Matter	PM10	500.000	PPMV		SOX	2.700	Tons / Yr		VOC	3.000	Lbs / Hr		VOC	15.000	Lbs / Day		VOC
Emission Limit			Pollutant																						
0.040	gr / DRY FT3	Particulate Matter	PM10																						
500.000	PPMV		SOX																						
2.700	Tons / Yr		VOC																						
3.000	Lbs / Hr		VOC																						
15.000	Lbs / Day		VOC																						
168	EMERGENCY GENERATOR																								
<table><tr><th colspan="3">Emission Limit</th><th>Pollutant</th></tr><tr><td>0.040</td><td>gr / DRY FT3</td><td>Particulate Matter</td><td>PM10</td></tr><tr><td>500.000</td><td>PPMV</td><td></td><td>SOX</td></tr><tr><td>2.700</td><td>Tons / Yr</td><td></td><td>VOC</td></tr><tr><td>3.000</td><td>Lbs / Hr</td><td></td><td>VOC</td></tr><tr><td>15.000</td><td>Lbs / Day</td><td></td><td>VOC</td></tr></table>		Emission Limit			Pollutant	0.040	gr / DRY FT3	Particulate Matter	PM10	500.000	PPMV		SOX	2.700	Tons / Yr		VOC	3.000	Lbs / Hr		VOC	15.000	Lbs / Day		VOC
Emission Limit			Pollutant																						
0.040	gr / DRY FT3	Particulate Matter	PM10																						
500.000	PPMV		SOX																						
2.700	Tons / Yr		VOC																						
3.000	Lbs / Hr		VOC																						
15.000	Lbs / Day		VOC																						



SECTION F. Emission Restriction Summary.

Dep Id	Source Description								
500	MISCELLANEOUS VOC SOURCES								
<table><tr><th>Emission Limit</th><th>Pollutant</th></tr><tr><td>2.700 Tons/Yr</td><td>VOC</td></tr><tr><td>3.000 Lbs/ Hr</td><td>VOC</td></tr><tr><td>15.000 Lbs/Day</td><td>VOC</td></tr></table>		Emission Limit	Pollutant	2.700 Tons/Yr	VOC	3.000 Lbs/ Hr	VOC	15.000 Lbs/Day	VOC
Emission Limit	Pollutant								
2.700 Tons/Yr	VOC								
3.000 Lbs/ Hr	VOC								
15.000 Lbs/Day	VOC								

Site Emission Restriction Summary

Emission Limit	Pollutant
----------------	-----------

**SECTION G. Miscellaneous.**

A) The following previously issued operating permits serve as the basis for certain terms and conditions set forth in this Title V Permit:

OP-09-0005: VOC and NOx RACT
09-314-001A: Source ID #160
09-314-002: Source ID #158 and #159

B) The following sources have been determined by the Department to be insignificant sources of air emissions, (Potential to Emit Regulated Air Pollutants is less than 1 ton per year), and therefore do not require additional limitations, monitoring, or recordkeeping. They are still subject to any applicable Federal, State, and Local Regulations that may apply, including Site Level Requirements of this Title V Operating Permit.

- (1) Maintenance supplies
- (2) Portable wash/safety cans
- (3) Maintenance lathe, grinders, and machine shop
- (4) Jumbo tape roll hot room
- (5) Benchscale lab equipment, lab ovens, and lab hoods
- (6) CMD electric oven for drum warming
- (7) Refrigeration system/chillers
- (8) HVAC units
- (9) Closed drum and tote pumping areas.

Also insignificant are Sources ID#:

129 and 130: 4N and 4S Tanks - blenders and condensers removed
197 and 198: parts washers modified to water tanks
155: 6W Compounding - PM10 emissions do not emit to outdoor atmosphere
156: grain inloading is less than 0.04 gdsf
161: Expantrol - exhausts to building only
179, 181, 182, 184, 186, 187, 217: insignificant tanks due to size, content, and vapor pressure
200: Room 11 Parts Washer less than 10 square feet opening and does not emit a significant amount of VOCs
209: Welding operations are insignificant
214: Mixtruder has RFD
215: Latex Tank has RFD
216: Bldg. 7 Packaging does not emit pollutants into the outdoor atmosphere.

C) For purposes of simplification, some sources in this operating permit have been grouped under one source identification number.

D) The mapping diagrams and the capacities listed in Section A and D of this operating permit are for information purposes only; they do not represent permit limits or restrictions unless explicitly stated under item I - Restrictions - of Section D - Source Level Requirements.

E) For purposes of clarification, when the term "daily" is used throughout the permit, the meaning shall be "once per day when in operation of the unit."

F) The purpose of Section F is for a general summary of emissions. It is the Department's position that Section D will be used for enforcement of emission restrictions per source, not Section F.

G) The sources listed in (B) above are no longer operating. The permittee shall notify the Department if any of the sources contained in (B) above are reactivated prior to operation.

H) The following sources and associated control devices have been decommissioned, removed, or inactivated:

- (1) Source 213 (previously contained in Source 034) - 6W Flame Treater 1.44 MMBtu/hr.
- (2) Source 120 - 5W Coater
- (3) Source 121 - 6W Coater
- (4) Source 125 - SW Mixer, Room #9 (1600)
- (5) Source 126 - Blender, Room #2 (North)
- (6) Source 127 - Blender, Room #2 (South)
- (7) Source 128 - Blender, Room #3 (South)
- (8) Source 132 - (3) Churns, Room #13
- (9) Source 149 - Mill Room Pullman Equipment

**SECTION G. Miscellaneous.**

- (10) Source 150 - Mill Room Resin Crushing Area
- (11) Source 151 - Mill Room CMD Area
- (12) Source 158 - 6W Bulk Rubber Silo and Air-Vey
- (13) Source 159 - 6W Rubber Hopper and Air-Vey
- (14) Source 160 - Detackifier for Slitter #27
- (15) Source 189 - Tank A-101 (15,000 Gallon)
- (16) Source 190 - Tank A-102 (15,000 Gallon)
- (17) Source 191 - Tank A-103 (15,000 Gallon)
- (18) Source 192 - Tank A-104 (15,000 Gallon)
- (19) Source 193 - Tank A-105 (15,000 Gallon)
- (20) Source 194 - Tank A-106 (400 Gallon)
- (21) Source 195 - Tank A-107 (600 Gallon)
- (22) Source 199 - 5W Part Washer
- (23) Source 202 - Maintenance Washer #1
- (24) Source 203 - Maintenance Washer #2
- (25) Source 204 - Building 2 Shop Part Washer
- (26) Source 205 - Building 7 Maintenance Shop
- (27) Source 206 - Inert Gas Generators
- (28) The following sources previously contained in Source 500:
 - (a) Water-based Caulk Compounding and Packaging - Sources #112, 143, 148, 157, 212, 211, 214, 215
 - (b) Tanker Unloading - Source #188
 - (c) Berringer Oven - Source #210
 - (d) 6W Hot Oil System - Source #207
 - (e) Spray Booth for Maintenance Painting Operation - Source #208
 - (f) Water-based Compounding Room 6 Mogul - Source #137.
- (29) Control Device C04 - Mill Room Baghouse (149, 150, 151)
- (30) Control Device C06 - Condenser (126)
- (31) Control Device C07 - Condenser (127)
- (32) Control Device C08 - Condenser (128)
- (33) Control Device C12 - Inert Gas Condensation System (120)
- (34) Control Device C14 - Rubber Silo Baghouse (158)
- (35) Control Device C15 - Rubber Hopper Baghouse (159)
- (36) Control Device C16 - Detackifier Baghouse (16)

(I) The permittee shall not re-activate the sources listed above in (H)(1) through (H)(36) prior to permission from the Department.



***** End of Report *****